

A G E N D A

Technical Meeting

1800 5/4/79

1. Radioactive Releases
 - a) Reason for release at 1715 5/3
 - b) 748, 219 readings
 - c) Auxiliary Building fans
2. Plant Status - RCS profile
 - a) Pressurizer sample
 - b) Setpoint of relief valve DH-R1
3. Analytical
 - a) B&W flow test
 - b) RCS leakage water/steam split
 - c) Methods of mixing pressurizer and RCS water
4. Containment sump level
 - a) Level measurement
 - b) DHV-2 operation
 - c) DHV-6 operation
 - d) Other options/concerns
 - e) Alternate methods of drawing water from the containment sump
5. Water to be stored in tank farm - proposals/schedules
6. Pressurizer level
 - a) Solid pressurizer level benchmark test
 - b) Davis-Besse test/implementation at TMI-2
7. Mini-flow test of existing DHR system
8. Construction Status:
 - a) Tank Farm in Unit 2 Spent Fuel Pool
 - b) Alternate System for solid circulation of OTSG
 - c) EPICOR (CAP-GUN II)
 - d) Reactor Coolant Pressure/Volume Control
 - e) Auxiliary Building roof ventilation system
 - f) Status of Aux. Diesels
 - g) Alternate Decay Heat Removal System

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1800

<u>RELEASES</u>	<u>1800 (5/3/79)</u>	<u>0900 (5/4/79)</u>	<u>1800 (5/4/79)</u>
748	6×10^{-9}	3×10^{-9}	
219	7×10^{-10}	1.5×10^{-9}	
Inlet	2×10^{-9}	3×10^{-9}	
Train #1	-	< Det. Limit	
Train #2	2×10^{-10}	< Det. Limit	
Train #3			
Train #4			

REACTOR COOLANT SYSTEM PROFILE

PLANT STATUS

	<u>1800 (5/3/79)*</u>		<u>0900 (5/4/79)</u>		<u>1800 (5/4/79)</u>	
	A	B	A	B	A	B
Th	175.1	176.3	175.3	179.5	175.3	176.5
Tc	162.2	116.0*	161.9	101.9	162.5	100.4
ΔT	12.9	60.3	13.4	74	12.8	76.1
Tstm	160.8	135.3	160.8	132.2	161.0	130.1
PZR LEVEL	Cal. 137.5			125.9		128.2
	DVM 70" @ 1030					
	LT-3 254.3			319.2		299.6
R.C. Press				908		906
S/G Level	417"	92%	404	92%	425	92%
Turb. B/P	84%	Closed	84%	Closed		84% closed
I.C.T.	High 318			320		317.1
	Avg. 198.6					196.7
M.U. Temp.		95		128		143

* M.U. Tank Temp. Increased - Only Significant Operation

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ACTION ITEMS

Management/Schedule Meeting

0900

5/4/79

ACTION

1. Verify design pressure and pressure relief capability of the Auxiliary Building roof ventilation system ductwork. Spangenberg/
Keaten
2. Meeting at 1130 to evaluate total ventilation system. Hirst/
Spangenberg/
Stello/
Rusche/
Herbein
3. Evaluate putting a TV camera with zoom capability in valve alley. Rusche
4. Provide copies to Arnold and Stello of B&W steam generator analysis for optimum initiation of natural circulation on 'B' stg. Pletke
5. Provide summary of analyses for RCS leakage water/steam split and methods of mixing pressurizer and RCS water at 1800 5/4 meeting. Keaten
6. Meet at 1530 to review all aspects of operations involving measuring containment water level via opening DHV-6. Keaten/
Spangenberg/
Herbein/
Stello
7. Identify a single person to coordinate sump level measurement effort. Keaten
8. Evaluate alternate methods of drawing water from containment sump. Spangenberg/
Rusche/
Herbein
9. Determine pressurizer heater lifetime if uncovered at 40GV. Pletke
10. Proceed with pressurizer heater resistance bridge alarm modification. Keaten
11. Proceed with first evolution of taking pressurizer solid in accordance with an approved procedure. Herbein
12. Proceed with high pressure mini-flow test of DHR system 'B' pump. Herbein

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